## BOYCE HYDRO POWER LLC

Lee W. Mueller & Stephen B. Hultberg, Co-Member Managers 6000 S. M-30 (P.O.Box 15) Edenville, MI 48620 tel: (989) 689-3161 / fax: (989) 689-3155

Iwmueller@boycehydrollc.com

28 March, 2011

Ms. Peggy A. Harding, PE Regional Engineer Chicago Regional Office Federal Energy Regulatory Commission 230 South Dearborn Street, Room 3130 Chicago, IL 60604 tel: (312) 596-4438 RECEIVED

APR 0 4 2011

CHICAGO, IL

Subject: FERC Hydroelectric Projects Sanford P-2785, Edenville P-10808 Smallwood P-10810, Secord P-10809 Revised Master List & Priority Schedule

Dear Ms. Harding:

peggy.harding@ferc.gov

Attached are the revised Boyce Hydro Power, LLC Master List of Dam Safety Construction Projects & Priority Schedule. Also attached is Frank Christie's letter dated 24 March, 2011 supplementing previously supplied information regarding flow capacity for each site.

The Master Schedule submitted herewith represents a ten year total schedule which is based upon a logical sequence of construction activities to be undertaken by the licensee on phased basis. The new priority schedule emphasizes two years of intensive construction activity on the part of the licensee and its contractors beginning this year and concluding at the end of 2012. The goal is to complete virtually all dam safety construction projects not related to the Edenville PMF spillway alterations in the next two years.

Once the dam repair category of work is completed, the licensee will concentrate on and commence in the summer of 2013 the extensive undertaking associated with altering and increasing the spillway capacity of the six gates located in the Edenville Dam. This project, for reasons of: 1)construction staging, 2) factor of safety in maintaining existing discharge capacity, and 3) realistic economics of annual cash flow for payment of construction work, must be scheduled over an eight-year period of time.

Sincerely yours,

Lee W. Mueller, Architect Co-Member Manager Boyce Hydro Power, LLC

wp/LWM

cc: Frank O. Christie, P.E.

Stephen C. Doret, P.E.

Encl.

## BOYCE HYDRO POWER, LLC

A W.D. Boyce Trusts Legacy Enterprise
Stephen B. Hultberg & Lee W. Mueller, Co-Member Managers
6000 S. M-30 (P.O.Box 15)
Edenville, MI 48624
tel: (989) 689-3161 / fax: (989) 689-3155

March 24, 2011 REVISED from 3/18/11

Ms. Peggy A. Harding, PE Regional Engineer Federal Energy Regulatory Commission 230 S. Dearborn St., Suite 3130 Chicago, IL 60604

Re: Master Schedule

P-2785, P-10808, P-10809, P-10810

Dear Ms. Harding:

We are writing to supplement the Master Schedule information submitted on March 16. In that submittal we neglected to provide the flow capacity information for each site. We are now providing same in relation to the currently proposed or accepted IDF/PMF.

Project	<u>IDF/PMF</u>	<b>Existing Capacity</b>	% Max. Capacity
<del></del>	cfs	cfs	
P-2785, Sanford	37,000	37,000	100%
P-10808, Edenville	64,000	32,800	50%
P-10810, Smallwood	41,000	41,000	100%
P-10809, Secord	27,000	10,300	38%

Except for Smallwood, the existing capacity listed above is calculated with the reservoirs at top of the embankment. Smallwood Capacity is with the reservoir more than one foot below the top of the sheet pile wall.

Sincerely.

Boyce Hydro Power, LLC

Frank O. Christie, PE General Manager

cc: Lee W. Mueller

Stephen Hultberg

Steve Doret

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	\$ 570,000	555,000	\$ 540,000 \$	\$700,000 \$	\$ 530,000	\$670,000	\$ 500,000	\$640,000	\$ 598,000	\$ 611,000		8 year project.	iS B	mber 2010 Design R	in the Nove	In accordance with our schedule developed in the November 2010 Design Report, this
	1 1			1		-	-		1 1	1			F			
454,000	Sec. Total \$	10														
155,0	ક					\$155,000					O1	yes	<b>∂</b>	no	=	Extension of left embankment for PMF
24,0	မာ									\$ 24,000	2	yes	<b>no</b>	70		PMF Study
15,000	\$									į					est i terstelle de entire de	CSIR
15,0	မှာ								\$ 15,000		7	yes		8	=	Add riprap on upstream face embankment
10,000	€		H lower and									<b>7</b>		70	₹	Map and investigate embankment drains
10,000	₩		a de la constanta de la consta					\$ 10,000			ហ	yes		no	=	Add Gate Hoists
225,000	\$	***************************************							\$ 125,000	\$ 100,000	7	yes	<b>%</b>	no	_	Concrete repairs at spillway & powerhouse
													/ O 4			SECORD P-10809
60,000	Smd. Total \$		PARAMETERALAN PROMISE PROPERTY AND ADDRESS OF THE PARAMETER AND ADDRESS OF THE PARAMETER ADDRESS	APVICE AND AVERAGE	THE PROPERTY OF THE PROPERTY O	Management of the supplemental states of the sup	And the second control of the second control	A Designation of the Control of the		The second secon			L/2	TOTAL THE		
15,000	s	and the second s								\$ 15,000			01			CSIR
10,000	\$							\$ 10,000			OT .	yes	no 1	ПO	_	Add Gate Hoists
20,000	€								\$ 20,000		7	yes	yes	ПО	=	Regrade embankment north of Sheet piling
15,000	₩									\$ 15,000	9	yes	yes	yes	=	Riprap in Tailrace @ concrete bags
				•												SMALLWOOD P-10810
4,750,000	Eden Total \$															
7,000	\$		Name of Street, Street, St. of St. of Street, St. of St. of Street, St. of Street, St. of Street, St. of Street, St. of St. of Street, St. of St. of St. of Street, St. of		The second of the second of the second secon		A the same of the			\$ 7,000				And the second incomes the second sec		- Other minor issues
5,000	₩									\$ 5,000						- Repair Bay No. 1
7,000	ક્ક						· · · · · · · · · · · · · · · · · · ·		\$ 7,000							<ul> <li>Underwater inspection</li> </ul>
6,000	€								\$ 6,000			bmittal	oruary 28, 2011 submittal	Scheduled in accordance with February 28,	cheduled in	
10,000	<del>6</del>									\$ 10,000	8	yes	yes	yes	=	Riprap in tailrace @ concrete bags
5,000	\$						na Mandanda ang		\$ 5,000	and a point or		no	no	no	7	Map and investigate embankment Drains
200,000								_		\$ 200,000	9	yes	yes	yes	=	Toe filter blanket & crest fill
4,510,000	\$ 570,000 \$	555,000	\$540,000 \$	\$700,000 \$	\$530,000	\$515,000	\$ 500,000	\$600,000	ALABAMA	COLUMN TO THE PROPERTY OF THE	5**	yes	no	no	=	o i
														-		EDENVILLE P-10808
650,000	San. Total \$															
190,000	↔			.,					İ	\$ 190,000						Right Toe Filter, Right of Fuse Plug
20,000	<del>()</del>								\$ 20,000							CSIR
5,000	<del>\$</del>									\$ 5,000	9	yes	yes	yes	=	Open drains behind concrete bag wall
50,000	\$								\$ 50,000		5	yes	no	no	=	Repair toe wall of spillway
56,000	€9										51	yes	yes	75	7	Repair spillway piers
125,000	₩										ယ	yes	no	no	7	Concrete repair of right retaining wall
125,000	<del>\$</del>								\$ 125,000		7	yes	yes	ПО	=	Rebuild left tailrace retaining wall
30,000	€								\$ 30,000		3	no	no	no	-	Repair N. Pwrhse training wall
25,000	₩									\$ 25,000	9	yes	yes	yes	=	Repair undermined tailrace slab
20,000	<del>()</del>							\$ 20,000			σı	yes	no	PO		Add Gate Hoists
4,000	₩								\$ 4,000			no	no	no	V	Map and investigate embankment drains
																SANFORD P-2785
Totals	2020	2019	2018	2017	2016	2015	2014	2013	2012	2011	Points	Up to IDF/PMF	Up to 100 yr flood	g		
								i g			Priority	Operation	Operation	-+	PEMA	
								net et	Vear and Budget			Needed for safe	Needed for safe	Needed for safe		
									HO, LLC	BUYCE HYDRO, LLC		TRICKLY MALKIX		BOYCE HYDRO POWER, LLC		FERC ISSUES March, 2011

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